

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	136,211	--	--	251,321	164,331	54,074	1,125	599,378	5,434	0	99,612
Natural Gas Plant Liquids and Liquefied Refinery Gases	72,102	-3,113	22,250	12,002	428	--	2,521	17,808	3,786	79,554	42,378
Pentanes Plus	6,957	-3,113	--	120	13,880	--	3,255	6,004	1,795	6,790	6,786
Liquefied Petroleum Gases	65,145	--	22,250	11,882	-13,452	--	-734	11,804	1,991	72,764	35,592
Ethane/Ethylene	30,100	--	--	66	-19,250	--	515	--	--	10,401	4,261
Propane/Propylene	22,863	--	18,943	9,685	452	--	-4,030	--	265	55,708	16,490
Normal Butane/Butylene	7,240	--	3,332	1,441	2,569	--	2,826	4,009	1,726	6,021	12,891
Isobutane/Isobutylene	4,942	--	-25	690	2,777	--	-45	7,795	--	634	1,950
Other Liquids	--	150,883	--	1,022	-64,226	-6,537	3,052	75,025	3,332	-267	48,936
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	150,891	--	537	-107,523	1,846	-105	43,444	2,412	0	6,939
Hydrogen	--	--	--	--	--	3,743	--	3,743	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	150,891	--	64	-107,523	-1,664	-141	39,504	2,404	0	6,883
Fuel Ethanol ⁶	--	150,891	--	--	-108,149	-1,849	-208	38,696	2,404	0	6,745
Renewable Fuels Except Fuel Ethanol	--	--	--	64	626	185	67	808	--	0	138
Other Hydrocarbons	--	--	--	473	--	-240	36	197	--	0	56
Unfinished Oils	--	--	--	151	1,142	--	2,195	-635	--	-267	14,851
Motor Gasoline Blend. Comp. (MGBC)	--	-8	--	334	42,155	-8,383	962	32,216	920	0	27,146
Reformulated	--	--	--	12	11,061	-4,226	-1,255	8,101	--	0	5,396
Conventional	--	-8	--	322	31,094	-4,157	2,217	24,115	919	0	21,750
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	143	705,069	5,747	59,453	10,232	-3,936	--	8,481	776,099	73,529
Finished Motor Gasoline	--	143	395,611	252	33,426	10,232	-573	--	1,296	438,941	22,381
Reformulated	--	--	63,214	--	--	4,444	--	--	1	67,658	--
Conventional	--	143	332,397	252	33,426	5,788	-573	--	1,295	371,283	22,381
Finished Aviation Gasoline	--	--	390	16	26	--	-61	--	--	493	148
Kerosene-Type Jet Fuel	--	--	40,677	--	4,885	--	-1,786	--	724	46,624	6,536
Kerosene	--	--	-133	--	33	--	-153	--	98	-45	128
Distillate Fuel Oil	--	--	173,002	469	25,518	0	-4,558	--	875	202,672	27,522
15 ppm sulfur and under ⁷	--	--	166,101	362	29,482	0	-4,398	--	1	200,342	25,699
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,985	101	-3,964	--	-129	--	455	-204	1,114
Greater than 500 ppm sulfur	--	--	2,916	6	--	--	-31	--	419	2,534	709
Residual Fuel Oil ⁸	--	--	7,978	1,337	-3,307	--	-104	--	1,032	5,080	1,373
Less than 0.31 percent sulfur	--	--	--	16	--	--	22	--	NA	NA	111
0.31 to 1.00 percent sulfur	--	--	1,256	1,063	--	--	-58	--	NA	NA	244
Greater than 1.00 percent sulfur	--	--	6,722	258	-3,307	--	-68	--	NA	NA	1,018
Petrochemical Feedstocks	--	--	5,757	696	192	--	-5	--	--	6,650	482
Naphtha for Petro. Feed. Use	--	--	4,129	361	22	--	-10	--	--	4,522	391
Other Oils for Petro. Feed. Use	--	--	1,628	335	170	--	5	--	--	2,128	91
Special Naphthas	--	--	-101	283	231	--	-60	--	3	470	103
Lubricants	--	--	1,300	1,340	3,115	--	-148	--	1,052	4,851	539
Waxes	--	--	237	8	--	--	-6	--	210	41	34
Petroleum Coke	--	--	26,402	417	--	--	1,034	--	2,234	23,551	1,735
Marketable	--	--	18,198	417	--	--	1,034	--	2,234	15,347	1,735
Catalyst	--	--	8,204	--	--	--	--	--	--	8,204	--
Asphalt and Road Oil	--	--	29,398	881	-4,672	--	2,538	--	952	22,117	12,461
Still Gas	--	--	22,227	--	--	--	--	--	--	22,227	--
Miscellaneous Products	--	--	2,324	48	6	--	-54	--	5	2,427	87
Total	208,313	147,913	727,319	270,092	159,986	57,770	2,762	692,211	21,033	855,386	264,455

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."